

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed
✓
✓
✓

Checked by Chief
Approval Letter
Disapproval Letter
PMB
7-20-71

COMPLETION DATA:

Date Well Completed

OW..... WW..... TA.....

GW..... OS..... PA.....

Location Inspected

Bond released

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

ML-25695

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Utah A

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 13, T34S, R25E

12. County or Parrish 13. State

San Juan

Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☒Multiple
Zone ☐

2. Name of Operator

Mobil Oil Corporation

3. Address of Operator

P. O. Box 633, Midland, Texas, 79701

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

1980' FNL & 1980' FWL of Sec. 13, T34S, R25E

At proposed prod. zone

Same as Surface

14. Distance in miles and direction from nearest town or post office*

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

660'

16. No. of acres in lease

80

17. No. of acres assigned
to this well

40

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

6500

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Ground - 6839'

22. Approx. date work will start*

July 20, 1971

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2	13 3/8	48#	450	Circulate to Surface
12 1/4	8 5/8	24#	2800	Adequate Cement to Cir. to Surface
7 7/8	5 1/2	14#	5500	
7 7/8	5 1/2	15.5#	6500'	Adequate Cement to Circulate & tie in with 8 5/8"

C 5ENW

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

A. D. Bond

A. D. Bond

Title

Proration Staff Assistant

Date July 14, 1971

(This space for Federal or State office use)

Permit No.

43-037-30060

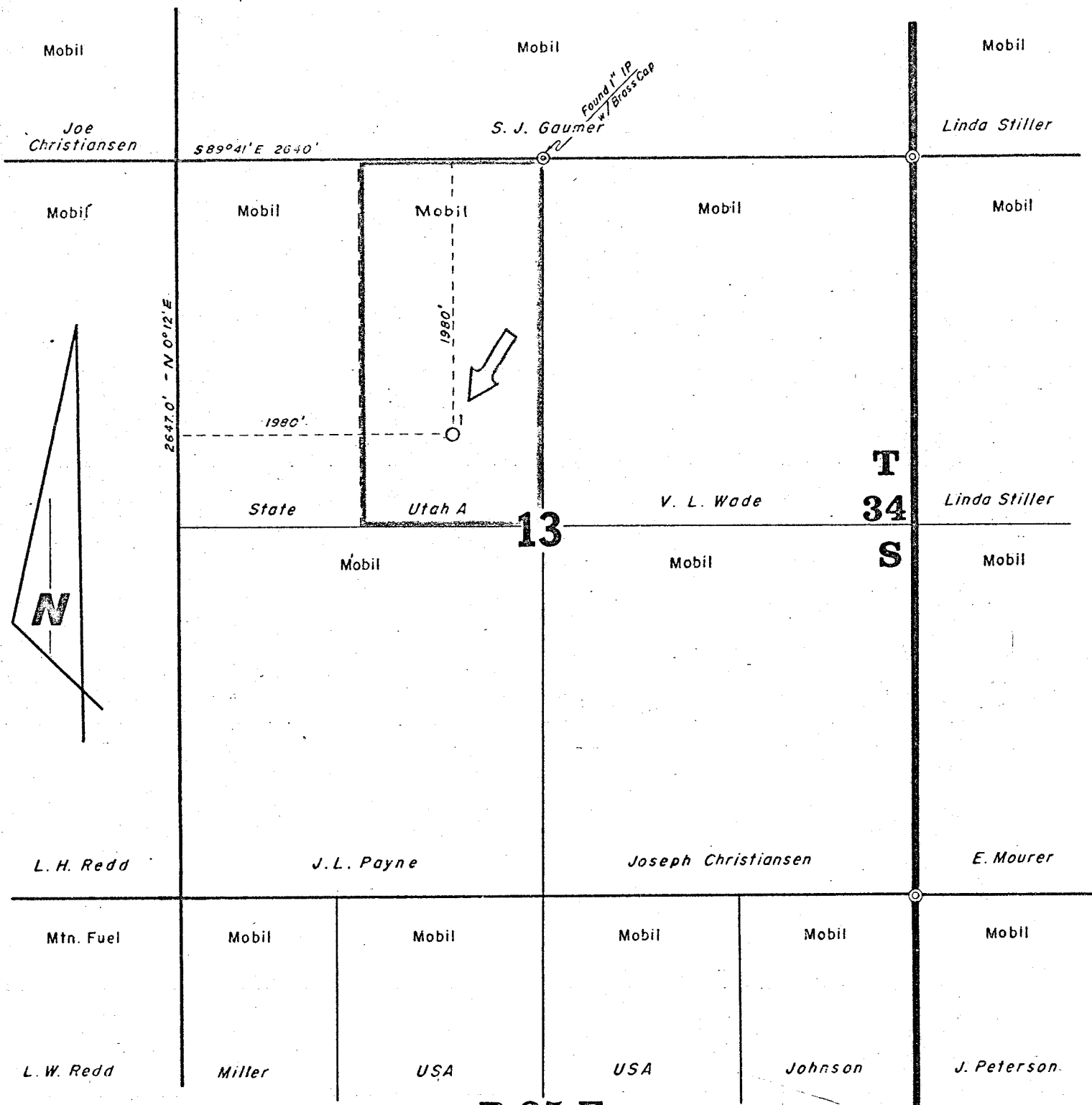
Approval Date

Approved by

Title

Date

Conditions of approval, if any:



Reserve NONE Permit depth 6500'

Special Instructions

Date work is commenced _____, 19____ Supt. _____

Location approved by _____ Plat by _____ A. D. Bond Surveyed by _____

THE STATE OF TEXAS
COUNTY OF MIDLAND

I hereby certify that this plat truly represents conditions as they actually exist on this lease; that said plat which is drawn to the scale indicated hereon, is to the best of my knowledge true and correct; that it accurately shows said lease with all wells on same; that number and locations of said wells are indicated hereon; and that this plat correctly represents the present and required data.

CURTIS A.
CALLAWAY
No. 3342

Mobil Oil Corporation

EXPLORATION & PRODUCING DEPARTMENT
MIDLAND DIVISION MIDLAND, TEXAS

LEASE Utah A
WELL NO. 1 DATE July 14, 1971
DIVISION _____ LEASE NO. U900
TOTAL ACRES IN LEASE 80 ACRES COVERED BY PLAT 80
DESCRIPTION E/2 NW/4 Sec. 13, T34S-R25E

San Juan County, Utah

DRAWN J.T. Ray DATE 6-10-71 FIELD WILDCAT
SCALE 1"=1000' FILE NO. 2

July 20, 1971

Mobil Oil Corporation
Box 633
Midland, Texas 79701

Re: Well No. Utah "A"-#1
Sec. 13, T. 34 S, R. 25 E,
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the above well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-037-30060.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: Division of State Lands

13-037-30060
PMB

DIVISION OF OIL & GAS CONSERVATION
DEPARTMENT OF NATURAL RESOURCES

PLUGGING PROGRAMS

NAME OF COMPANY: Mohr Oil Corporation

WELL NAME: Utah "A" #1

Sec. 13 Township 34S Range 25E County San Juan

Verbal Approval Was Given to Plug the Above Mentioned Well in the Following Manner:

TD - 5998'

5900-5980 - 80' Cement - 30 sacks

5320-5370 - 50' plug = 20 sacks

4770-4820 - 50' plug = 20 sacks

3230-3280 - 50' plug = 20 sacks

3050-3150 - 100' plug = 40 sacks

8 3/8" Casing set at 3114' w/ 200 sacks
Will attempt to pull, +50' in &
out of stub +

13 3/8" set at 337'

10 sack plug at top - heavy mud
between.

Mud: 8.9#, Viscosity: 45, Water

Loss: 7.0

install marker -

Date Approved: 8-24-71 CBF

Signed: Scheru

30 rh - 5980 to 5900

20 rh - 5370 to 5320

20 rh - 4820 to 4770

60 rh - 3180 - 305M

Cored end of pipe - in & out

Jess Walls - Michel
Utah A-1 - Longhorn

Monticello

Corey 60' under surface

free at 500 -
stuck @ 530

Wants to run full
spot at 90 to surface

~~8 5/8~~ 8 5/8 to ovalize

13 3/8 cut 56 below
surface -

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. ML-25695	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Utah A	
9. WELL NO. 1	
10. FIELD AND POOL, OR WILDCAT Wildcat	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T-34-S, R-25-E	
12. COUNTY OR PARISH San Juan	13. STATE Utah

1. OIL WELL ☐ GAS WELL ☒ OTHER **Drilled Dry**

2. NAME OF OPERATOR
Mobil Oil Corporation

3. ADDRESS OF OPERATOR
Box 633, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 1980' FWL of Sec. 13, T-34-S R-25-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6839' Gr

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

UTAH "A" #1, 5998 TD. Plugged and Abandoned

Ran DP OE to 5977, prep to spot cmt plug. W/ end of DP @ 5980, BJ Serv spot 30x Class C cmt 5980-5900; 20x 5370-5320; 20x 4820-4770; 60x 3180-3057, stood 24 stands of DP in derrick, LD remainder of DP, picked up on 8-5/8 csg, csg parted 2 jts down, picked up Bowen spear, worked 8-5/8 csg, McCullough Tool Co ran free-pt csg stuck @ 530, free @ 500, RD McCullough, left csg in well, spotted 50x of cmt 93-surf, RD, Rel Loffland Bros rig @ 9:00 p.m. 8/25/71, Well P&A 8/25/71. Approved by Mr. C. D. Freight, State of Utah Oil & Gas Comm.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Authorized Agent

DATE **9-2-71**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Drilled Dry		5. LEASE DESIGNATION AND SERIAL NO. ML-25695
2. NAME OF OPERATOR Mobil Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 633, Midland, Texas 79701		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 1980' FWL of Sec. 13, T-34-S R-25-E		8. FARM OR LEASE NAME Utah A
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6839' Gr		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T-34-S, R-25-E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

UTAH "A" #1, 5998 TD. Plugged and Abandoned

Ran DP OE to 5977, prep to spot cmt plug. W/ end of DP @ 5980, BJ Serv spot 30x Class C cmt 5980-5900; 20x 5370-5320; 20x 4820-4770; 60x 3180-3057, stood 24 stands of DP in derrick, LD remainder of DP, picked up on 8-5/8 csg, csg parted 2 jts down, picked up Bowen spear, worked 8-5/8 csg, McCullough Tool Co ran free-pt csg stuck @ 530, free @ 500, RD McCullough, left csg in well, spotted 50x of cmt 93-surf, RD, Rel Loffland Bros rig @ 9:00 p.m. 8/25/71, Well P&A 8/25/71. Approved by Mr. C. D. Freight, State of Utah Oil & Gas Comm.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Authorized Agent

DATE 9-2-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DAILY DRILLING REPORT

Utah "A" #1

UTAH "A" #1, 1980' FNL & 1980' FWL Sec 13, T-34-S, R-25-E, San Juan Co, Utah. OBJECTIVE: Drill 6150' wildcat to test Penn. AFE 1033 - Mobil Intr 100% - Est Cost \$113,000.

7/27/71 Road & loc complete, WO Loffland Bros rig moving from Federal "GG" #1. (TIGHT)

UTAH "A" #1 (TIGHT)

7/28 Prep to MIT.

UTAH "A" #1 (TIGHT)

7/29 RUT, prep to spud today.

UTAH "A" #1 (TIGHT)

7/30 (1) 280 drlg 1m, 12 $\frac{1}{2}$ " hole, S. Mud.
 $\frac{1}{4}$ @ 90, $\frac{1}{2}$ @ 180, Loffland Bros Drlg Co spud in @
 7:00 p.m. 7/29/71.

UTAH "A" #1 (TIGHT)

7/31 (2) 450 ND 1m, 12 $\frac{1}{4}$ " hole reaming to 17 $\frac{1}{2}$ " hole @ 342,
 $\frac{1}{4}$ @ 450. 9.0-40.

8/1 (3) 450 ND 1m, WOC on 13-3/8 csg, ran 48.0# H-40 ST&C
 csg, cmt'd on bottom @ 450 by BJ Serv w/ 530x Class C
 cmt w/ 2% CaCl + $\frac{1}{2}$ # Dowell flake, PD @ 9:45 p.m, 7/31/71,
 cmt circ, WOC.

8/2 (4) 840 drlg sd & sh, 12 $\frac{1}{4}$ " hole, NND. 8.9-32-NC.
 WOC 12 hrs, test csg & BOP 800#/ok.

UTAH "A" #1 (TIGHT)

8/3 (5) 1335 ND sh, 11" hole, 1 $^{\circ}$ @ 850, 8.9-33-8.6.
 1 $^{\circ}$ @ 1219, lost circ @ 1335, mixing mud and lost circ
 material.

UTAH "A" #1 (TIGHT)

8/4 (6) 1490 sd ND, 11" hole, NND, 100% Lost Circ
 mixing mud, lost circ @ 1351; 1393; 1435; & 1490.

UTAH "A" #1 (TIGHT)

8/5 (7) 1676 drlg sd, 11" hole, 8.9-45-14.0.
 1-3/4 @ 1582, lost circ @ 1654, regain w/ LCM.

UTAH "A" #1 (TIGHT)

8/6 1767 drlg sd, 11" hole, 1 $^{\circ}$ @ 1727, 8.9-45-9.9.
 losing circ mixing LCM.

UTAH "A" #1 (TIGHT)

8/7 (g) 1851 ND sd, 11" hole, NND, 8.9-45-12.0.
 lost 100% circ @ 1851, spot salt gel & LCM plug, regain
 circ, prep to drill ahead.

8/8 (10) 2000 drlg sd & sh, 11" hole, NND, 9.0-45-12.0.

8/9 (11) 2300 drlg sd & sh, 11" hole, 1 $\frac{1}{2}$ @ 2170.
 9.0-44-12.0.

UTAH "A" #1 (TIGHT)
 8/10 (12) 2690 drlg sd & sh, 11" hole, 9.2-43-8.0.
 1° @ 2570.

UTAH "A" #1 (TIGHT)
 8/11 (13) 2873 ND sd & sh, 11" hole, NND. 8.9-44-12.0.
 Lost 100% circ, mixing mud & LCM.

UTAH "A" #1 (TIGHT)
 8/12 (14) 3100 ND sd & sh, 11" hole, NND, 8.9-48-12.0.
 Circ to run logs, spotted 70 bbls LCM plug @ 2000,
 regain circ in 5 hrs.

UTAH "A" #1 (TIGHT)
 8/13 (15) 3100 ND sd & sh, WOC 8-5/8 csg, 7° @ 3100, Schl
 ran GR-S-Caliper, Dual IES, Lateralog & Density logs
 3100-437, ran bit to bottom, circ 1½ hrs, POH w/ DP,
 LD DC's, ran 95 jts 3100' 8-5/8 OD 24.0# J-55 ST&C csg
 cmt'd on bottom @ 3100 by BJ Serv w/ 200x Class A cmt
 w/ 2% CaCl & ¼# gel flake/x, PD @ 2:45 a.m. 8/13/71,
 WOC, prep to drill 7-7/8" hole.

UTAH "A" #1 (TIGHT)
 8/14 (16) 3285 drlg sd & sh, 7-7/8" hole, 6½ @ 3190, Fr Wtr.
 WOC 18 hrs, test 8-5/8 csg & BOP's 1500#/ok.

8/15 (17) 3605 drlg sd & sh, 7-7/8" hole, 8.9-33-15.0.
 5½ @ 3325, 4½ @ 3521.

8/16 (18) 3815 drlg sd & sh, 7-7/8" hole, 8.9-33-15.0.
 3½ @ 3681, 8-5/8" csg parted @ 3030, 2 bottom jts off.

UTAH "A" #1 (TIGHT)
 8/17 (19) 4063 drlg sd & sh, 7-7/8" hole, 8.9-34-10.2.
 2-3/4 @ 3840.

UTAH "A" #1 (TIGHT)
 8/18 (20) 4383 drlg sd & sh, 7-7/8" hole, 9.0-35-8.0.
 1-3/4 @ 4320.

UTAH "A" #1 (TIGHT)
 8/19 (21) 4750 drlg sd & sh, 7-7/8" hole, NND. 8.9-35-12.2.

UTAH "A" #1 (TIGHT)
 8/20 (22) 5118 drlg sd & sh, 7-7/8" hole, 9.0-35-14.0.
 1° @ 4751.

UTAH "A" #1 (TIGHT)
 8/21 (23) 5388 drlg lm & sh, 7-7/8" hole, 8.9-33-7.6.
 1-3/4 @ 5115.

8/22 (24) 5755 drlg lm & sh, 7-7/8" hole, NND. 8.9-37-15.6.

8/23 (25) 5975 ND lm, sh & dolo, 7-7/8" hole, 8.9-60-7.2.
 1½ @ 5950, prep to run DST #1: 5923-5975, circ for
 samples/1 hr @ 5852, 2 hrs @ 5953, circ 3 hrs @ 5975,
 POH, now picking up test tool.

UTAH "A" #1 (TIGHT)

8/24 (26) 5998 TD salt, 7-7/8" hole, NND, 8.9-47-7.0.
Circ 1½ hrs for samples and 1½ hrs to cond hole @ TD,
POH, Schl running OH logs.

DST #1: Penn C, 5923-5975: tested by Howco 1" x 3/4"
cks, 2 pkrs, no WC, tool open total 65 mins, open 5 mins
for preflow, opened w/ gd bl, increased to st bl, SI 30
min for IBHSIP, reopen for 60 mins for final flow, open
w/ gd bl gas to surf 5 mins, decrease to sl bl 60 mins,
Gas: TSTM, SI 120 mins, POH w/ test tool, rec in DP 181'
of sl gas cut drlg mud + 85' heavy gas cut drlg mud,
IBHFP 106#, FFP 106#, 120 mins, FBHSIP 348#, HH in 2804,
Out 2814, 30 min IBHSIP 715#, BHT 124.

UTAH "A" #1

8/25 5998 TD salt, 7-7/8" hole, NND. 8.9-45-7.0.
Schl ran BHC, Sonic, GR-Caliper, dual IES, Density log
3100-5990, SWN & Velocity log 4500-5990, total logging
time 23 hrs, ran DP OE to 5977, prep to spot cmt plug.

UTAH "A" #1, 5998 TD.

8/26/71 W/ end of DP @ 5980, BJ Serv spot 30x Class C cmt 5980-
5900; 20x 5370-5320; 20x 4820-4770; 60x 3180-3057, stood
24 stands of DP in derrick, LD remainder of DP, picked
up on 8-5/8 csg, csg parted 2 jts down, picked up Bowen
spear, worked 8-5/8 csg, McCullough Tool Co ran free-pt
csg stuck @ 530, free @ 500, RD McCullough, left csg in
well, spotted 50x of cmt 93-surf, RD, Rel Loffland Bros
rig @ 9:00 p.m. 8/25/71, Well P&A 8/25/71. Approved by
Mr. C. D. Freight, State of Utah Oil & Gas Comm.
FINAL REPORT.

FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Utah "A" #1

Operator Mobil Oil Corp. Address Box 633, Midland, Texas Phone 684-8211

Contractor Loffland Bros. Address Farmington, New Mexico Phone 325-5004

Location SE 1/4 NW 1/4 Sec. 13 T. 34 ~~W~~ R. 25 E San Juan County, Utah.
S ~~W~~

Water Sands:

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
<u>From-</u>	<u>To-</u>	<u>Flow Rate or Head-</u>	<u>Fresh or Salty-</u>
1.	<u>No fresh water flow encountered</u>		
2.			
3.			
4.			
5.			

(Continue on reverse side if necessary)

Formation Tops: Morrison 198', Entrada 1090', Carmel 1235', Navajo 1270', Kayenta 1658', Wingate 1703', Chinle 1980', Moenkopi 2654', Cutler 2753', Hermosa 4397', 1st shale 5440', "A" Zone 5466', 2nd Shale 5592', Upper "B" Zone 5625', "B" Shale 5667', Lower "B" Zone 5743', 3rd Shale 5800', "C" Zone 5861', 4th Shale 5940', "D" Zone 5954', Salt 5988', TD 5997'.

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of this form)
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

September 9, 1971

Mobil Oil Corporation
Box 633
Midland, Texas 79701

Re: Well No. Utah "A" #1
Sec. 13, T. 34 S, R. 25 E,
San Juan County, Utah

Gentlemen:

We are in receipt of your logs for the above mentioned well which have been marked "tight hole". Please refer to Rule C-5(b), General Rules and Regulations and Rules of Practice and Procedure.

In order to hold this information confidential, we must have a letter from your company requesting that this data be withheld from open file. If we do not hear from you by September 23, 1971, we will assume that the information can be released.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd

Release

needs Inspection.

GWPC's RBDMS - Utah - [WELL INSPECTIONS]

File Edit Forms Reports View Records Admin Window Help

Incidents/Spills **Well Inspections** Date Mod 02/04/2000

Inspection Tracking Press/Rest

API Well No. 43-037-30060-00-00 Owner MOBIL OIL CORPORATION County SAN JUAN

Well Name UTAH A 1

WI Typ Unknown Fclty/Proj NA Well Status Plugged and Abandoned

Well S-T-R S: 13 T: 34S R: 25E

Directions

Inspect No. Type Purpose Responsible Company 83790

TG03030394 Plugging MOBIL OIL CORPORATION

Violation? ☐ SNC? ☐ OK

Notification Type

Write/View Violation

Date Inspected 04/02/1990

Date NOV

Date RndyReq

Date Extension

Date Passed

Failed Items

Fail Code	Status	Description

Comply# Incident# Inspector Glen Goodwin Duration

Record: 1 of 1 (Filtered)

Form View FLTR NUM

start Novell-delive... Novell Group... Well Selectio... RBDMSX 200... WELL INSPE... 1:36 PM